## Ongoing Data Requirements Rule Verification 2010 1-Hour Sulfur Dioxide (SO2) Primary National Ambient Air Quality Standard (NAAQS)

Mississippi Department of Environmental Quality
July 2, 2019

## R.D. Morrow Senior Generating Plant- Lamar County, MS

On June 2, 2010, the U.S. EPA revised the primary NAAQS for  $SO_2$  by establishing a 1-hour standard at a level of 75 parts per billion (ppb), which is equivalent to 196.34  $\mu$ g/m3. In 2015, South Mississippi Electric Power Association (SMEPA) conducted sulfur dioxide ( $SO_2$ ) designation modeling to determine whether the area around the Morrow Plant should be designated as attainment or non-attainment. SMEPA conducted the  $SO_2$  designation modeling using the U.S. EPA's preferred air dispersion model for near-field regulatory applications, the American Meteorological Society/Environmental Protection Agency Regulatory Model (AERMOD). SMEPA used the following dispersion modeling methodology to determine the designation status of the area around the Morrow Plant:

- Used the most recent three (3) years of actual emissions (2012, 2013, and 2014);
- Used three (3) years of meteorological data (2012, 2013, and 2014);
- Used actual stack heights rather than limiting model stack heights to GEP height; and
- Included near-by sources from the regional inventories provided by the MDEQ.

SMEPA conducted the dispersion modeling in accordance with the modeling protocol approved by the U.S. EPA. Table 1 shows the dispersion modeling results and indicates the area around the Morrow Plant should be classified as "attainment" and SMEPA is not causing or contributing to any violations of the 1-hour SO2 National Ambient Air Quality Standards (NAAQS).

Table 1: SO<sub>2</sub> Designation Modeling Results

	2012	2013	2014	
4th Maximum Modeled Concentration, µg/m <sup>3</sup>	125.11	123.02	131.42	
Design Value Concentration, μg/m <sup>3</sup>	115.17	123.02	95.89	
4th Highest Averaged Concentration (2012-2014), μg/m <sup>3</sup>	111.36			
Background Concentration	36.65			
NAAQS	196.34			
NAAQS Exceedance (Yes/No)		No		

In February of 2016, EPA notified the Mississippi Department of Environmental Quality (MDEQ) that, due to the modeling submitted, Lamar County, MS is designated as unclassifiable/attainment for the 2010 SO<sub>2</sub> standard. Under 40 CFR 51.1205(b), areas designated as attaining the standard based on modeling of actual emissions are required to submit a report including more recent emissions data and evaluating whether further modeling is warranted. Table 2 includes the facility emissions from EPA's Clean Air Markets (CAMD) database.

Table 2: R D Morrow Senior Generating Plant SO<sub>2</sub> Emissions (tons)

Facility Name	Year	Unit ID	Operating Time	Heat Input (MMBtu)	SO2 (tons)	Total SO <sub>2</sub> (tons)	
R D Morrow Senior Generating Plant	2014	1	2,878	4,592,321	938	2 210	
	2014	2	2,569	4,079,314	1,272	2,210	
	2015	1	746	1,102,708	54	222	
		2	1,480	1,801,828	168	222	
	2016	1	1,787	2,329,180	63	114	
		2	2,050	2,444,379	52	114	
	2017	1	795	874,919	12	1.0	
		2017	2	260	293,076	4	16
	2040	1	0	0	0	20	
	2018	2	1,110	1,510,457	30	30	

Source: EPA's Clean Air Markets (CAMD) database

As shown in Table 2, total SO2 emissions for the R D Morrow Senior Generating Plant have been reduced since the years used in the modeling submitted in 2015. Therefore, the previous modeling used for the 2010 SO2 Round 2 designations remains valid and no additional modeling is needed. MDEQ recommends that Lamar County, MS remain classified as unclassifiable/attainment.

## Daniels Electric Generating Plant – Jackson County, MS

On June 2, 2010, the U.S. EPA revised the primary NAAQS for  $SO_2$  by establishing a 1-hour standard at a level of 75 parts per billion (ppb), which is equivalent to 196.34  $\mu$ g/m3. In 2016, Mississippi Power Company conducted sulfur dioxide ( $SO_2$ ) designation modeling to determine whether the area around the Daniels Electric Generating Plant should be designated as attainment or non-attainment. Mississippi Power conducted the  $SO_2$  designation modeling using the U.S. EPA's preferred air dispersion model for near-field regulatory applications, the American Meteorological Society/Environmental Protection Agency Regulatory Model (AERMOD). Mississippi Power used the following dispersion modeling methodology to determine the designation status of the area around the Daniels Electric Generating Plant:

- Used the most recent three (3) years of actual emissions (2012, 2013, and 2014);
- Used three (3) years of meteorological data (2012, 2013, and 2014);
- Used actual stack heights rather than limiting model stack heights to GEP height; and
- Included near-by sources from the regional inventories provided by the MDEQ.

Mississippi Power conducted the dispersion modeling in accordance with the modeling protocol approved by the U.S. EPA. Table 4 shows the dispersion modeling results and indicates the area around the Daniels Electric Generating Plant should be classified as "attainment" and Mississippi Power is not causing or contributing to any violations of the 1-hour SO2 National Ambient Air Quality Standards (NAAQS).

Table 4: SO<sub>2</sub> Designation Modeling Results – Daniels Electric Generating Plant

Pollutant	Averaging	Model Design	Monitored	Total	NAAQS	Below	Percent
	Period	Concentration	Background	Concentration	$(\mu g/m^3)$	NAAQS	of
		(μg/m³)	Concentration	(μg/m³)		(Y/N)?	NAAQS
			(μg/m³)				(%)
SO <sub>2</sub>	1-hour	105.83	42.14	147.97	196.5	Υ	75%

In December of 2017, EPA notified the Mississippi Department of Environmental Quality (MDEQ) that, due to the modeling submitted, Jackson County, MS is designated as unclassifiable/attainment for the 2010 SO<sub>2</sub> standard. Under 40 CFR 51.1205(b), areas designated as attaining the standard based on modeling of actual emissions are required to submit a report including more recent emissions data and evaluating whether further modeling is warranted. Table 5 includes the facility emissions from EPA's Clean Air Markets (CAMD) database.

Table 5: Daniel Electric Generating Plant SO<sub>2</sub> Emissions (tons)

Facility Name	Year	Unit ID	Operating Time	Heat Input (MMBtu)	SO2 (tons)	Total SO <sub>2</sub> (tons)
		1	6,317	21,667,533	7,738	
		2	5,846	19,752,977	7,146	
	2014	3A	7,327	11,927,586	4	14 000
	2014	3B	7,341	11,945,257	4	14,898
		4A	8,261	13,173,310	4	
		4B	8,099	12,840,510	4	
		1	3,977	13,445,218	3,706	
		2	4,910	15,446,598	4,689	
	2015	3A	8,297	14,095,612	4	8,412
	2015	3B	8,236	14,126,696	4	0,412
		4A	8,366	14,113,507	4	
		4B	8,224	13,506,573	4	
	2016	1	5,474	12,620,563	76	156
		2	5,475	13,640,775	65	
Daniels Electric		3A	7,874	13,325,951	4	
Generating Plant		3B	8,344	14,235,469	4	
		4A	6,777	11,424,450	3	
		4B	7,337	12,193,976	4	
		1	7,040	16,271,301	107	205
		2	5,293	12,695,088	82	
		3A	7,176	12,413,196	4	
		3B	7,092	12,095,756	4	
		4A	8,120	13,735,333	4	
		4B	8,281	13,269,125	4	
		1	6,063	14,195,649	129	
	2018	2	6,332	15,809,312	107	
		3A	8,193	14,216,628	4	252
		3B	8,306	14,190,498	4	253
		4A	8,274	14,214,429	4	
		4B	8,224	13,393,013	4	

Source: EPA's Clean Air Markets (CAMD) database

As shown in Table 5, total SO2 emissions for the Daniel Electric Generating Plant have been reduced since the years used in the modeling submitted in 2016. Therefore, the previous modeling used for the 2010 SO2 Round 2 designations remains valid and no additional modeling is needed. MDEQ recommends that Jackson County, MS remain classified as unclassifiable/attainment.

## Red Hills Generation Facility – Choctaw County, MS

On June 2, 2010, the U.S. EPA revised the primary NAAQS for SO<sub>2</sub> by establishing a 1-hour standard at a level of 75 parts per billion (ppb), which is equivalent to 196.34 µg/m3. In 2016, The Choctaw Generation Limited Partnership, L.L.L.P. conducted sulfur dioxide (SO<sub>2</sub>) designation modeling to determine whether the area around the Red Hills Generation Facility should be designated as attainment or non-attainment. The Choctaw Generation Limited Partnership, L.L.L.P. conducted the SO2 designation modeling using the U.S. EPA's preferred air dispersion model for near-field regulatory applications, the American Meteorological Society/Environmental Protection Agency Regulatory Model (AERMOD). The Choctaw Generation Limited Partnership, L.L.L.P. used the following dispersion modeling methodology to determine the designation status of the area around the Red Hills Generation Facility:

- Used the most recent three (3) years of actual emissions (2012, 2013, and 2014);
- Used three (3) years of meteorological data (2012, 2013, and 2014);
- Used actual stack heights rather than limiting model stack heights to GEP height; and
- Included near-by sources from the regional inventories provided by the MDEQ.

The Choctaw Generation Limited Partnership, L.L.L.P. conducted the dispersion modeling in accordance with the modeling protocol approved by the U.S. EPA. Table 6 shows the dispersion modeling results and indicates the area around the Red Hills Generation Facility should be classified as "attainment" and The Choctaw Generation Limited Partnership, L.L.L.P. is not causing or contributing to any violations of the 1-hour SO2 National Ambient Air Quality Standards (NAAQS).

Table 6: SO<sub>2</sub> Designation Modeling Results – Red Hills Generation Facility

Pollutant	Averaging Period	Model Design Concentration (μg/m³)	Monitored Background Concentration	Total Concentration (μg/m³)	NAAQS (μg/m³)	Below NAAQS (Y/N)?	Percent of NAAQS
			$(\mu g/m^3)$				(%)
SO <sub>2</sub>	1-hour	45.43	39.3	84.73	196.5	Υ	43%

In December of 2017, EPA notified the Mississippi Department of Environmental Quality (MDEQ) that, due to the modeling submitted, Choctaw County, MS is designated as unclassifiable/attainment for the 2010 SO<sub>2</sub> standard. Under 40 CFR 51.1205(b), areas designated as attaining the standard based on modeling of actual emissions are required to submit a report including more recent emissions data and evaluating whether further modeling

is warranted. Table 7 includes the facility emissions from EPA's Clean Air Markets (CAMD) database.

Table 7: Red Hills Generation Facility SO<sub>2</sub> Emissions (tons)

Facility Name	Year	Unit ID	Operating Time	Heat Input	SO2	Total SO <sub>2</sub>
			. 0	(MMBtu)	(tons)	(tons)
	2014	AA001	6,545	14,693,128	1,348	2,882
	2014	AA002	6,401	16,453,547	1,533	2,882
	2015	AA001	7,300	17,238,183	1,507	3,027
	2015	AA002	7,711	19,634,313	1,520	
Red Hills	2016	AA001	7,472	16,938,342	1,464	2,799
Generation Facility		AA002	6,361	16,003,855	1,336	2,799
	2017	AA001	6,541	13,664,385	1,090	2 245
		AA002	6,061	13,939,836	1,155	2,245
		AA001	7,601	20,285,442	1,354	2 012
		2018	AA002	7,302	17,863,565	1,458

Source: EPA's Clean Air Markets (CAMD) database

As shown in Table 7, total SO2 emissions for the Red Hills Generation Facility have been reduced since the years used in the modeling submitted in 2016. Therefore, the previous modeling used for the 2010 SO2 Round 2 designations remains valid and no additional modeling is needed. MDEQ recommends that Choctaw County, MS remain classified as unclassifiable/attainment.