

Results of Aquifer Tests in Mississippi

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ABBREV.	ABBREV.	STANDARD FULL NAME	REMARKS
TRCS	110TRCS	Terrace dposits, undifferentiated	(111,112)
MRVA	112MRVA	Mississippi River alluvial aquifer	
CRNL	121CRNL	Citronelle aquifers	
GRMF	121GRMF	Graham Ferry aquifer	
MOCN	122MOCN	Miocene aquifer system	
PCGL	122PCGL	Pascagoula aquifer	
HBRG	122HBRG	Hattiesburg aquifer	
CTHL	122CTHL	Catahoula aquifer	
OLGC	123OLGC	Oligocene aquifer system	
MSPG	123MSPG	Mint Spring aquifer	
FRHL	123FRHL	Forest Hill aquifer	
MDBC	124MDBC	Moodys Branch aquifer	
CCKF	124CCKF	Cockfield aquifer	
CKMN	124CKMN	Cook Mountain aquifer	
SPRT	124SPRT	Sparta aquifer system	
WNON	124WNON	Winona aquifer	
TLLT	124TLLT	Tallahatta aquifer	
MUWX	124MUWX	Meridian-upper Wilcox aquifer	
WLCXU	124WLCXU	Upper Wilcox aquifer	
WLCXM	124WLCXM	Middle Wilcox aquifer	
WLCXL	124WLCXL	Lower Wilcox aquifer	
WLCX	124WLCX	Wilcox aquifer	(undifferentiated)
RPLY	211RPLY	Ripley aquifer	
COFF	211COFF	Coffee Sand aquifer	
EUTW	211EUTW	Eutaw aquifer	
MCSN	211MCSN	McShan aquifer	
?ETMS	?	Eutaw-McShan aquifer	
GORD	211GORD	Gordo aquifer	
COKR	211COKR	Coker aquifer	
PLZC	300PLZC	Paleozoic aquifer svstem	

GEOLOGIC UNIT CODE FOR MISSISSIPPI

Alphabetical List
Aquifers

Alluvial aquifer, Mississippi River	QGMA	Nanafalia Formation	TEZA
Alluvium, Pleistocene	QGOA	Fearn Springs Member	TEFM
Alluvium, Quaternary, undifferentiated	Q-OA	Paleozoic rocks	Y
Alluvium, Recent	QROA	Pascagoula Formation	TMFA
Byram Formation, Glendon Limestone Member	TQGM	Fort Adams Member	TMFM
		Homochitto Sand	TMHM
		lower part	TMLM
Camden Chert	DECA		
Catahoula Sandstone	TMCA	Paynes Hammock Sand	TMFH
Catahoula Sandstone, upper part	TMUM	Pleistocene	QG
middle part	TMHM	Pleistocene-Pliocene	AQ
lower part	TMEM	Pleistocene-Recent	QB
		Pliocene	TP
Citronelle Formation	TPCI		
Claiborne Group	TECG	Porters Creek Clay, Tippah Sand Lentil	TLTL
Clayton Formation	TLCL	Matthews Landing Marl Member	TLMM
Coastal Deposits	QBCD	Pottsville Formation	N6PO
Cockfield Formation	TECQ	Quaternary alluvium	Q-OA
		Quaternary deposits	Q-OD
Cook Mountain Formation	TECK		
Potterchitto Sand Member	TECM	Quaternary sand, undifferentiated	Q-1S
Coffee Sand	K3CS	Quaternary sand and gravel, undifferentiated	Q-1G
Color Formation	K3CQ	Quaternary terraces, undifferentiated	Q-OT
upper unnamed member	K37M	Recent alluvium	QROA
Eoline member	K3EM	Recent terrace deposits	QROT
"massive sand"	K3MM		
Eocene Series, undifferentiated	TESB	Ripley Formation	K3RI
Eutaw Formation, (unrestricted)	K3EB	Chiwapa Member	K3CM
Tombigbee Sand Member	K37M	McNairy Sand Member	K3SM
Unnamed member	K34M	Coon Creek Tongue	K3KM
Eutaw Formation, (restricted)	K3EU	Selma Group	K3SG
lower part	K3SM		
Forest Hill Sand	TQFH	Sparta Sand	TESS
Fort Payne Chert	M1FP	upper part	TEST
Gordo Formation	K3GQ	middle part	TESX
Graham Ferry Formation	TPGF	lower part	TESB
Hatchetigbee Formation	TEHA		
		Tallahatta Formation	TETA
Hattiesburg Formation	TMHA	Neshoba Sand Member	TEJM
High terrace deposits	QOHT	Basic City Shale Member	TEJM
Intermediate terrace deposits	QOIT	Meridian Sand Member	TEMM
Low terrace deposits	QOLT		
Lower Cretaceous	K1	Tertiary	T
		Tertiary-Quaternary	A
Lower Tuscaloosa	K3TL	Tuscaloosa Formation	TETU
Lower Wilcox aquifer	TELW	Tuscaloosa Group	K3TG
Marianna Limestone	TQMA	Unnamed Group (Eutaw and McShan Formations)	K3ZG
Mint Spring Marl Member	TQMS		
McShan Formation	K3MS	Upper Wilcox aquifer	TEJW
		Upper Cretaceous	K3
Meridian-upper Wilcox aquifer	TEMW	Upper Tuscaloosa	K3TU
Middle Tuscaloosa	K3TC	Vicksburg Group	TQVG
Middle Wilcox aquifer	TETW	Wilcox Group	TEWG
Midway Group	TEMG		
Miocene Series, undifferentiated	TMZ	Winona-Neshoba aquifer	TEWN
		Winona Sand	TEWS
Mississippi River alluvial aquifer	QGMA	Yasoo Clay, Cocoa Sand Member	TECH
Moody's Branch Formation	TEMB	Zilpha Clay	TEZC
Naheola Formation	TEMA		

SUMMARY OF PUMPING TESTS IN COVINGTON COUNTY

WELL NO.	OWNER	DATE	DEPTH FT	AQUI- FER	AQUI- FER THICK- NESS FT	SCREEN LENGTH FT	PUMP. PERIOD HRS	TEST YIELD GPM	SPEC. CAPA- CITY GPM/FT 1-DAY	TRANS- MISSI- BILITY GPD/FT	PERMEA- BILITY GPD/FT2	STOR. COEF.	TRANS- MISSI- VITY FT2/D	HYDR. CON- DUCTI- VITY FT/D
F002	COLLINS	5-67	217	TNUN	100	60	5	435	22	37000	370	.0004	4900	49
F003	COLLINSWOOD PRO	5-67	741	TNCA			1	740	37	80000			10000	
F005	COLLINSWOOD PRO	2-67	164	TNCA	100		4	711		17000	170	.0003	2200	22
K001	SEMINARY	N-66	249	TNCA	95	67	2	351	29	80000	840		10000	110
N001	SANFORD	4-66	802	TNHz	43	30	1	111		25000	580		3300	77

SUMMARY OF PUMPING TESTS IN DE SOTO COUNTY

NO TESTS

SUMMARY OF PUMPING TESTS IN FORREST COUNTY

WELL NO.	OWNER	DATE	DEPTH FT	AQUI- FER	AQUI- FER THICK- NESS FT	SCREEN LENGTH FT	PUMP. PERIOD HRS	TEST YIELD GPM	SPEC. CAPA- CITY GPM/FT 1-DAY	TRANS- MISSI- BILITY GPD/FT	PERMEA- BILITY GPD/FT2	STOR. COEF.	TRANS- MISSI- VITY FT2/D	HYDR. CON- DUCTI- VITY FT/D
A023	HATTIESBURG C C	3-65	752	TNCA	50		4	84	7.3	27000	540		3600	72
B017	HATTIESBURG	1-65	607	TNCA	80		9	995	9.7	48000	600	.0003	6400	80
D001	HATTIESBURG AP	6-42	194	TNHA	100	30	3	297	24	120000	1200	.0001	16000	160
D004	HATTIESBURG	4-64	485	TNCA	130	50	12	1030	40	170000	1300		22000	170
D005	HATTIESBURG	4-64	678	TNCA	80	50	11	1050	13	30000	370	.0001	4000	50
D029	E FORREST UTIL	N-62	134	O-DA	100	31	12	750		200000	2000	.0006	26000	260
D038	HERCULES POWDER	9-65	687	TNCA	105	96	8	1016	7.5	15000	140		2000	18
D039	COASTAL CHEM CO	5-65	353	TNCA	150	40	2	483	5.7	70000	460		9300	62
D042	PALMERS CROSSNG	3-66	642	TNCA	216	42	2	285	20	110000	500	.0002	14000	68
D045	CENTRAL UTILITY	4-66	694	TNCA	90	40	1	206	12	39000	430		5200	57
D046	CENTRAL UTILITY	4-66	672	TNCA	90	40	1	252	11	39000	430	.0002	5200	57
G014	CAMP SHELBY	5-43	402	TNHA	86	80	73	550	29	70000	810	.0004	9300	100
G016	CAMP SHELBY	5-43	409	TNHA		80	26	532	19	70000			9300	
G022	CAMP SHELBY	5-63	404	TNHA	83	80	31	522	26	69000	830		9200	110
H006	PAUL B JOHNSON	1-68	330	TNHA	47	20	1	80	4.7	34000	720		4500	96
L017	BROOKLYN W A	5-66	580	TNHA	170	40	1	240	22	230000	1300		30000	180
M035	CARNES UTILITY	0-70	820	TNCA	70	40	2	145		36000	510		4800	68